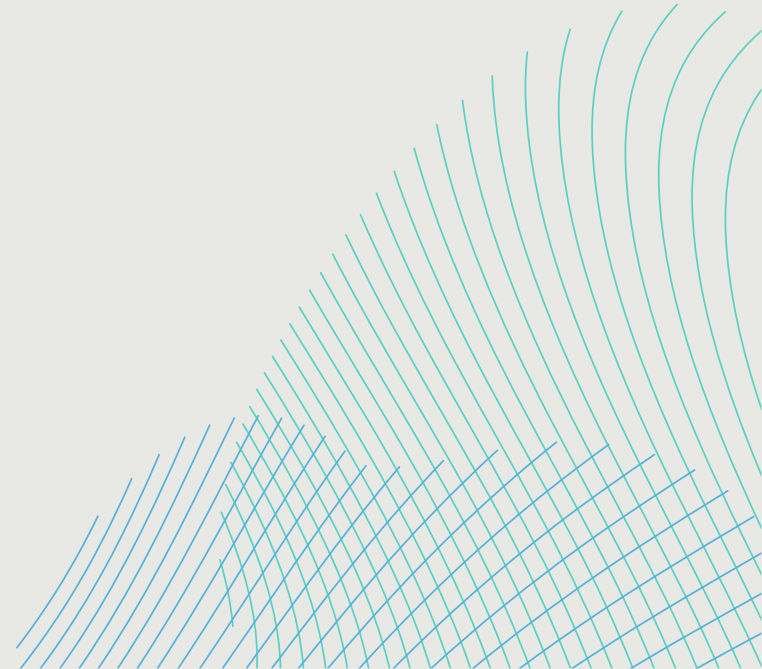




# **FY2020 capacity and power generation data**

**16 March 2021**

# Capacity Data



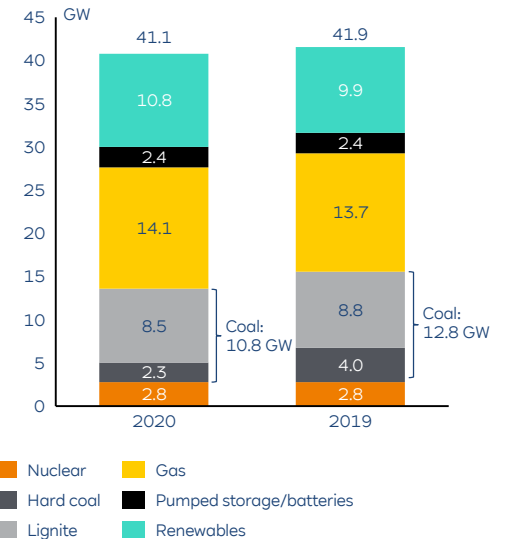
# RWE's power generation capacity

## Pro rata

### Installed capacity<sup>1</sup>, Pro rata view – as of 31 Dec

MW	Renewables		Pumped storage/ Batteries		Gas		Lignite		Hard coal		Nuclear		Total <sup>2</sup>	
	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Offshore Wind	2,355	2,463	-	-	-	-	-	-	-	-	-	-	2,355	2,463
Onshore Wind/Solar	7,065	6,265	30	30	-	-	-	-	-	-	-	-	7,095	6,295
Hydro/Biomass/Gas	1,342	1,185	2,336	2,336	13,665	13,317	-	-	1,474	1,636	-	-	19,109	18,817
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany <sup>3</sup>	408	416	2,336	2,336	3,807	3,767	-	-	-	-	-	-	6,590	6,558
United Kingdom	137	137	-	-	6,984	6,676	-	-	-	-	-	-	7,374	7,118
Netherlands/Belgium	748	560	-	-	2,323	2,323	-	-	1,474	1,636	-	-	4,545	4,519
Turkey	-	-	-	-	551	551	-	-	-	-	-	-	551	551
Coal/Nuclear <sup>3</sup>	7	7	-	-	400	400	8,548	8,807	783	2,341	2,770	2,770	12,535	14,352
<b>RWE Group<sup>4</sup></b>	<b>10,770</b>	<b>9,920</b>	<b>2,368</b>	<b>2,368</b>	<b>14,065</b>	<b>13,717</b>	<b>8,548</b>	<b>8,807</b>	<b>2,257</b>	<b>3,977</b>	<b>2,770</b>	<b>2,770</b>	<b>41,097</b>	<b>41,929</b>

Installed capacity, pro rata



<sup>1</sup> Plants that must be shut down are excluded from the capacity overview once they stop generating electricity. This applies to our five lignite units in security standby (1,448 MW) which have therefore not been considered in the figure for 2020 and 2019. The Ibbenbüren (794 MW) and Westfalen E (764 MW) hard coal-fired power stations will not be considered any longer from end of 2020 onwards. | <sup>2</sup> Including minor 'other' generation technologies (e.g. oil-fired power plants). | <sup>3</sup> Including generation capacity not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. As of 31 Dec 2020, these assets accounted for a net installed capacity of 2,211 MW (31 Dec 2019: 2,203 MW) in the Hydro/Biomass/Gas segment and 783 MW (31 Dec 2019: 783 MW) in the Coal/Nuclear segment. | <sup>4</sup> Including minor battery capacity in the Supply & Trading Division.

Note: Renewables capacity incl. batteries amounts to 10,800 MW as of 31 Dec 2020

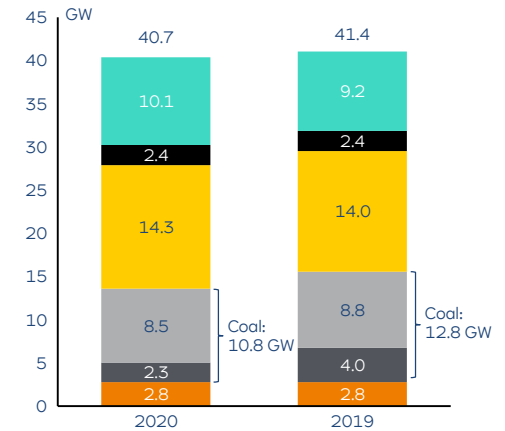
# RWE's power generation capacity

## Accounting view

### Installed capacity<sup>1</sup>, Accounting view – as of 31 Dec

MW	Renewables		Pumped storage/ Batteries		Gas		Lignite		Hard coal		Nuclear		Total <sup>2</sup>	
	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Offshore Wind	1,918	1,918	-	-	-	-	-	-	-	-	-	-	1,918	1,918
Onshore Wind/Solar	6,858	6,044	20	20	-	-	-	-	-	-	-	-	6,877	6,063
Hydro/Biomass/Gas	1,366	1,211	2,336	2,336	13,901	13,553	-	-	1,474	1,636	-	-	19,369	19,080
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany <sup>3</sup>	432	441	2,336	2,336	3,807	3,767	-	-	-	-	-	-	6,614	6,583
United Kingdom	137	137	-	-	6,984	6,676	-	-	-	-	-	-	7,374	7,118
Netherlands/Belgium	748	560	-	-	2,323	2,323	-	-	1,474	1,636	-	-	4,545	4,519
Turkey	-	-	-	-	787	787	-	-	-	-	-	-	787	787
Coal/Nuclear <sup>3</sup>	7	7	-	-	400	400	8,548	8,807	783	2,341	2,770	2,770	12,535	14,352
<b>RWE Group<sup>4</sup></b>	<b>10,148</b>	<b>9,180</b>	<b>2,358</b>	<b>2,358</b>	<b>14,301</b>	<b>13,953</b>	<b>8,548</b>	<b>8,807</b>	<b>2,257</b>	<b>3,977</b>	<b>2,770</b>	<b>2,770</b>	<b>40,702</b>	<b>41,415</b>

### Installed capacity, accounting view



<sup>1</sup> Plants that must be shut down are excluded from the capacity overview once they stop generating electricity. This applies to our five lignite units in security standby (1,448 MW) which have therefore not been considered in the figure for 2020 and 2019. The Ibbenbüren (794 MW) and Westfalen E (764 MW) hard coal-fired power stations will not be considered any longer from end of 2020 onwards. | <sup>2</sup> Including minor 'other' generation technologies (e.g. oil-fired power plants). | <sup>3</sup> Including generation capacity not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. As of 31 Dec 2020, these assets accounted for a net installed capacity of 2,211 MW (31 Dec 2019: 2,203 MW) in the Hydro/Biomass/Gas segment and 783 MW (31 Dec 2019: 783 MW) in the Coal/Nuclear segment. | <sup>4</sup> Including minor battery capacity in the Supply & Trading Division.

Note: Renewables capacity incl. batteries amounts to 10,168 MW as of 31 Dec 2020

# RWE's renewables installed capacity

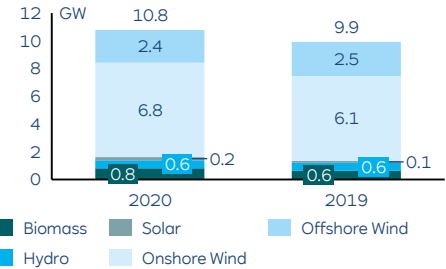
Pro rata,  
as of  
31 Dec

MW	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Total	
	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	851	851	582	582	3	2	408	410	-	6	1,843	1,851
United Kingdom	1,328	1,436	646	657	-	-	82	82	55	55	2,112	2,230
Netherlands	-	-	268	295	-	-	11	11	737	549	1,016	855
Poland	-	-	369	369	1	1	-	-	-	-	370	370
Spain	-	-	443	443	52	7	10	10	-	-	504	459
Italy	-	-	442	442	-	-	-	-	-	-	442	442
Sweden	48	48	108	108	-	-	-	-	-	-	156	156
Australia	-	-	-	-	-	-	-	-	-	-	-	-
USA	-	-	3,947	3,227	127	127	-	-	-	-	4,074	3,354
Other countries	128	128	13	13	47	-	65	61	-	-	253	203
<b>Renewables RWE Group</b>	<b>2,355</b>	<b>2,463</b>	<b>6,816</b>	<b>6,135</b>	<b>229</b>	<b>137</b>	<b>577</b>	<b>575</b>	<b>792</b>	<b>610</b>	<b>10,770</b>	<b>9,920</b>

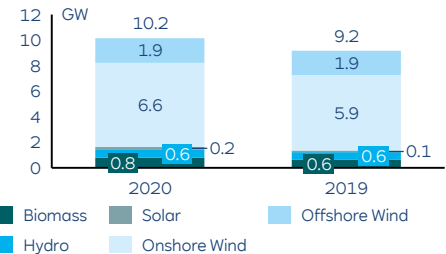
Accounting view,  
as of  
31 Dec

MW	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Total	
	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	598	598	666	666	3	2	432	435	-	6	1,698	1,706
United Kingdom	1,272	1,272	707	706	-	-	82	82	55	55	2,117	2,115
Netherlands	-	-	268	295	-	-	11	11	737	549	1,016	855
Poland	-	-	385	385	1	1	-	-	-	-	386	386
Spain	-	-	447	447	45	-	12	12	-	-	504	459
Italy	-	-	475	475	-	-	-	-	-	-	475	475
Sweden	48	48	116	116	-	-	-	-	-	-	164	164
Australia	-	-	-	-	-	-	-	-	-	-	-	-
USA	-	-	3,543	2,824	125	125	-	-	-	-	3,668	2,949
Other countries	-	-	10	10	47	-	65	61	-	-	122	71
<b>Renewables RWE Group</b>	<b>1,918</b>	<b>1,918</b>	<b>6,616</b>	<b>5,923</b>	<b>220</b>	<b>128</b>	<b>602</b>	<b>601</b>	<b>792</b>	<b>610</b>	<b>10,148</b>	<b>9,180</b>

Installed capacity, pro rata



Installed capacity, accounting view



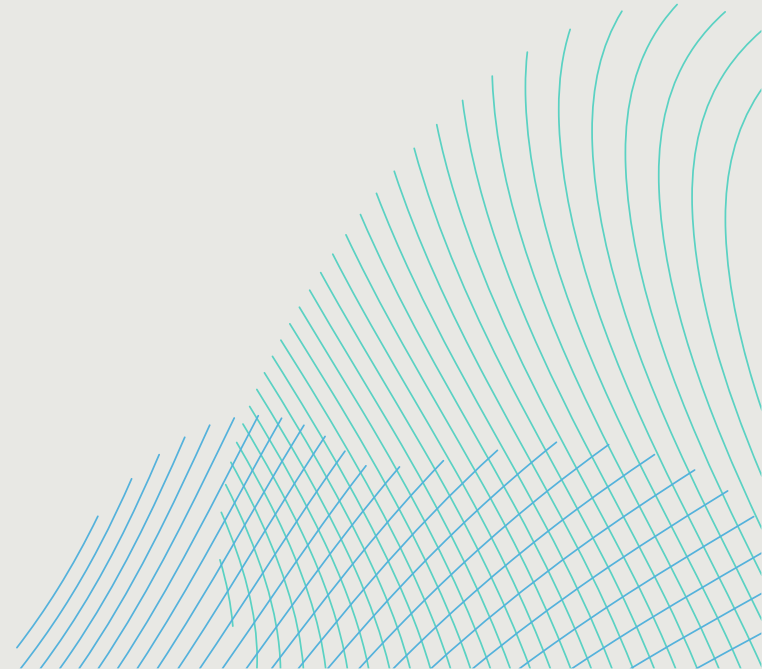
# Portfolio changes for Wind/Solar versus 31 Dec 2019

	Project name	Country	Transaction		Net capacity			RWE's legal consolidation stake		Pro Rata View		Accounting treatment <sup>1</sup>	Support regime	Support expiry
			Type	Date	Reported	Reported	Reported	Change	Change					
					MW	%	MW	%	MW	%	MW			
<b>Offshore</b>														
	Humber	UK	Disposal	Dec 20	219	100%	219	51%	112	-49%	-107	2	ROC	2035
<b>Onshore</b>														
	Peyton Creek	US	Commissioned	Mar 20	151	100%	151	100%	151	100%	151	1	REC/PTC	2030
	Spijk	NL	Decommissioned	Jun 20	0	0%	0	0%	0	-100%	-1	1	Merchant	n.a.
	Cranell	US	Commissioned	Sep 20	220	100%	220	100%	220	100%	220	1	REC/PTC	2030
	Boiling Springs	US	Commissioned	Dec 20	148	100%	148	100%	148	100%	148	1	REC/PTC	2030
	Raymond East	US	Commissioned	Dec 20	200	100%	200	100%	200	100%	200	1	REC/PTC	2030
	Ovenden Moor	UK	Disposal	Dec 20	0	0%	0	0%	0	-50%	-9	4	ROC	2037
	Royd Moor	UK	Disposal	Dec 20	0	0%	0	0%	0	-50%	-3	4	ROC	2027
	Westereems I	NL	Decommissioned	Oct 20	123	100%	123	100%	123	0%	-27	1	Merchant	n.a.
<b>Solar</b>														
	Alarcos	ES	Commissioned	Jul 20	45	100%	45	100%	45	100%	45	1	PPA	2030
	Lieg	GER	Commissioned	Jul 20	1	100%	1	100%	1	100%	1	1	FIT	2040
	Vauxhall	CAN	Commissioned	Aug 20	22	100%	22	100%	22	100%	22	1	PPA	2030
	Hull	CAN	Commissioned	Aug 20	25	100%	25	100%	25	100%	25	1	PPA	2030

<b>Total commissioned</b>	<b>812 MW</b>
<b>Total decommissioned/disposal</b>	<b>-147 MW</b>
<b>Total net growth</b>	<b>665 MW</b>

<sup>1</sup> Details on accounting treatment, please see in the appendix.

# Power Generation Data

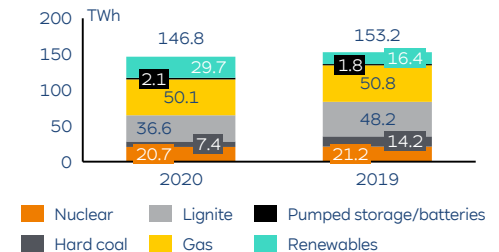


# RWE's power generation Q1 – Q4 January – December

## Accounting view – as of 31 Dec

GWh	Renewables		Pumped storage/ Batteries		Gas		Lignite		Hard coal		Nuclear		Total <sup>1</sup>	
	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Offshore Wind	7,009	4,116	-	-	-	-	-	-	-	-	-	-	7,009	4,116
Onshore Wind/Solar	16,762	8,056	-	-	-	-	-	-	-	-	-	-	16,762	8,056
Hydro/Biomass/Gas	5,910	4,202	2,060	1,760	49,414	50,564	-	-	3,584	9,466	-	-	61,178	66,103
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany <sup>2</sup>	1,737	2,026	2,060	1,760	8,576	7,836	-	-	-	-	-	-	12,583	11,733
United Kingdom	460	577	-	-	25,250	33,482	-	-	-	654	-	-	25,710	34,713
Netherlands/Belgium	3,679	1,599	-	-	11,307	6,564	-	-	3,584	8,812	-	-	18,570	16,975
Turkey	-	-	-	-	4,281	2,682	-	-	-	-	-	-	4,281	2,682
Coal/Nuclear <sup>2</sup>	19	12	-	-	726	224	36,649	48,249	3,791	4,734	20,682	21,233	61,826	74,890
<b>RWE Group</b>	<b>29,700</b>	<b>16,386</b>	<b>2,060</b>	<b>1,760</b>	<b>50,140</b>	<b>50,788</b>	<b>36,649</b>	<b>48,249</b>	<b>7,375</b>	<b>14,200</b>	<b>20,682</b>	<b>21,233</b>	<b>146,775</b>	<b>153,165</b>

## Power generation, accounting view



- Offshore Wind: Consolidation effect - assets acquired from E.ON included as of 18 Sep 2019. Positive weather effect in Q1 2020 after low wind levels in 2019
- Onshore Wind/Solar: Consolidation effect - assets acquired from E.ON included as of 18. Sep 2019. Commissioning of new generation capacity
- Renewables Netherlands: Conversion of Amer and Eemshaven hard coal plants to biomass co-firing (2.9 TWh biomass co-firing at Amer and 0.7 TWh biomass co-firing at Eemshaven)
- Gas Germany: Market price driven higher generation volumes as well as higher availability in first half of 2020
- Gas UK: Less demand in the early part of 2020 due to warm and windy weather and Covid-19 impact thereafter
- Gas Netherlands: Higher power production due to demothballing Claus C (1,304 MW); disposal of Inesco (1,30 MW, Q1 2019)
- Gas Turkey: Higher electricity generation due to favourable weather conditions (less hydro production)

- Lignite: Market price driven lower generation volumes despite positive effect from updated production plan after clarity regarding lignite phase out. Transfer of Neurath C (292 MW) to the lignite reserve in Q4 2019
- Hard coal Germany: mainly market price driven lower generation volumes; decommissioning of Gersteinwerk K2 (614 MW) as of 29 March 2019
- Hard coal UK: Decommissioning of Aberthaw plant as of mid December 2019 (1,560 MW)
- Hard coal Netherlands: lower production at Eemshaven due to market price driven lower commercial dispatch; conversion of Amer and Eemshaven hard coal plant to biomass co-firing (see above)
- Nuclear: mainly damage-related to overhaul at Gundremmingen C

<sup>1</sup> Including capacity not attributable to any of the energy sources mentioned. | <sup>2</sup> Including electricity from generation assets not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. These purchases amounted to 2,157 GWh (Q1-Q4 2019: 1,829 GWh) in the Hydro/Biomass/Gas segment and 1,009 GWh (Q1-Q4 2019: 1,791 GWh) in the Coal/Nuclear segment.



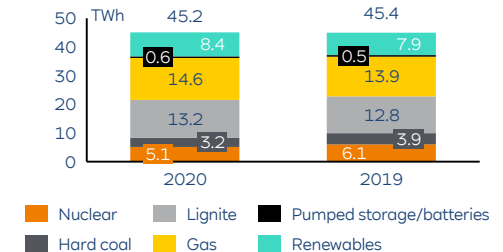
# RWE's electricity generation Q4

## October – December

### Accounting view – as of 31 Dec

GWh	Renewables		Pumped storage/ Batteries		Gas		Lignite		Hard coal <sup>5</sup>		Nuclear		Total <sup>1</sup>	
	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
<b>Oct – Dec (Q4)</b>	<b>2,011</b>	<b>1,962</b>	-	-	-	-	-	-	-	-	-	-	<b>2,011</b>	<b>1,962</b>
Offshore Wind	2,011	1,962	-	-	-	-	-	-	-	-	-	-	2,011	1,962
Onshore Wind/Solar	4,655	4,308	-	-	-	-	-	-	-	-	-	-	4,655	4,308
Hydro/Biomass/Gas	1,716	1,581	559	493	14,487	13,802	-	-	1,340	2,448	-	-	18,146	18,373
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany <sup>2</sup>	322	583	559	493	2,263	2,433	-	-	-	-	-	-	3,188	3,558
United Kingdom	95	167	-	-	8,180	8,502	-	-	-	298	-	-	8,275	8,967
Netherlands/Belgium	1,283	831	-	-	2,837	1,912	-	-	1,340	2,150	-	-	5,460	4,893
Turkey	-	-	-	-	1,207	955	-	-	-	-	-	-	1,207	955
Coal/Nuclear <sup>2</sup>	-	3	-	-	127	51	13,215	12,809	1,898	1,485	5,104	6,052	20,426	20,735
<b>RWE Group<sup>3</sup></b>	<b>8,379</b>	<b>7,854</b>	<b>559</b>	<b>493</b>	<b>14,614</b>	<b>13,853</b>	<b>13,215</b>	<b>12,809</b>	<b>3,238</b>	<b>3,933</b>	<b>5,104</b>	<b>6,052</b>	<b>45,238</b>	<b>45,378</b>

### Power generation, accounting view



- Offshore Wind: Higher wind resource, mainly in the UK
- Onshore Wind / Solar: Commissioning of new generation capacity; lower wind yield across Europe and the US
- Renewables Netherlands: Conversion of Amer and Eemshaven hard coal plants to biomass co-firing (1 TWh biomass co-firing at Amer and 0.3 TWh biomass co-firing at Eemshaven)
- Gas Turkey: Higher electricity generation due to favourable weather conditions (less hydro production)
- Gas Netherlands: Higher gas production due to demothballing Claus C (1,304 MW)
- Hard coal UK: Decommissioning of Aberthaw power plant as of mid December 2019
- Hard coal Netherlands: lower production at Eemshaven due to market price driven lower commercial dispatch; conversion of Amer and Eemshaven hard coal plant to biomass co-firing (see above)
- Nuclear: mainly damage-related to overhaul at Gundremmingen C

<sup>1</sup> Including capacity not attributable to any of the energy sources mentioned. | <sup>2</sup> Including electricity from generation assets not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. These purchases amounted 576 GWh (Q4 2019: 511 GWh) in the Hydro/Biomass/Gas segment and 535 million kWh (Q4 2019: 650 million kWh) in the Coal/Nuclear segment.

# RWE's renewables power generation Q1 – Q4 January – December

Includes renewables operations acquired from E.ON as of Closing I (18 Sep 2019).

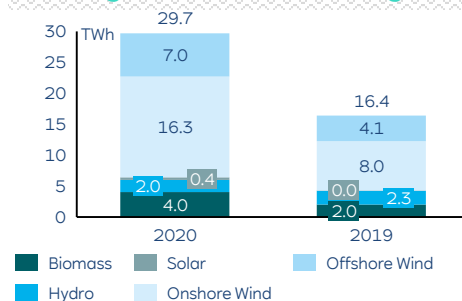
Accounting  
view – as of  
31 Dec

GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Total	
	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	2,082	1,299	1,168	1,106	3	1	1,674	1,856	4	46	4,931	4,308
United Kingdom	4,690	2,755	2,134	1,278	-	-	118	193	342	383	7,284	4,609
Netherlands	-	-	768	702	7	-	14	18	3,665	1,581	4,454	2,301
Poland	-	-	997	733	1	1	-	-	-	-	998	734
Spain	-	-	890	1,047	51	-	29	20	-	-	970	1,067
Italy	-	-	882	406	-	-	-	-	-	-	882	406
Sweden	237	62	339	106	-	-	-	-	-	-	576	168
Australia	-	-	-	-	65	2	-	-	-	-	65	2
USA	-	-	9,059	2,564	271	35	-	-	-	-	9,330	2,599
Other countries	-	-	30	28	34	-	146	164	-	-	275	194
<b>Renewables RWE Group</b>	<b>7,009</b>	<b>4,116</b>	<b>16,267</b>	<b>7,970</b>	<b>432</b>	<b>39</b>	<b>1,981</b>	<b>2,251</b>	<b>4,011</b>	<b>2,010</b>	<b>29,700</b>	<b>16,386</b>

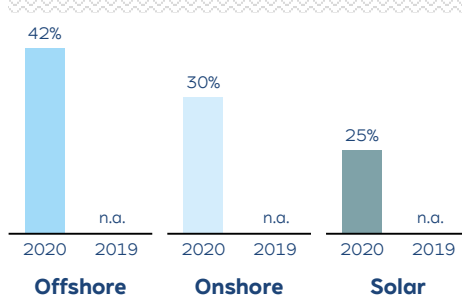
Load Factor <sup>1</sup>	Offshore Wind		Onshore Wind		Solar		Total	
	2020	2019	2020	2019	2020	2019	2020	2019
Germany	40%	n.a.	20%	n.a.	12%	n.a.	29%	n.a.
United Kingdom	42%	n.a.	34%	n.a.			39%	n.a.
Netherlands			30%	n.a.			30%	n.a.
Poland			29%	n.a.	21%	n.a.	29%	n.a.
Spain			23%	n.a.	26%	n.a.	23%	n.a.
Italy			21%	n.a.			21%	n.a.
Sweden	56%	n.a.	33%	n.a.			40%	n.a.
Australia					n.a.	n.a.	n.a.	n.a.
USA			33%	n.a.	25%	n.a.	32%	n.a.
Other countries			34%	n.a.	33%		34%	n.a.
<b>Renewables RWE Group</b>	<b>42%</b>	<b>n.a.</b>	<b>30%</b>	<b>n.a.</b>	<b>25%</b>	<b>n.a.</b>	<b>32%</b>	<b>n.a.</b>

<sup>1</sup> Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity.

## Power generation, accounting view



## Load factor



# RWE's renewables power generation Q4

## October – December

Includes renewables operations acquired from E.ON as of Closing I (18 Sep 2019).

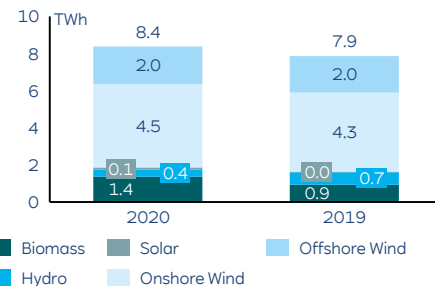
Accounting view – as of 31 Dec

GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Total	
	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
<b>Oct - Dec (Q4)</b>												
Germany	644	624	316	335	1	-	322	544	1	12	1,284	1,514
United Kingdom	1,307	1,276	580	524	-	-	6	67	89	99	1,982	1,966
Netherlands	-	-	208	211	-	-	5	3	1,278	828	1,491	1,042
Poland	-	-	280	274	-	-	-	-	-	-	280	274
Spain	-	-	273	298	15	-	11	3	-	-	299	301
Italy	-	-	228	251	-	-	-	-	-	-	228	251
Sweden	60	62	80	106	-	-	-	-	-	-	140	168
Australia	-	-	-	-	43	2	-	-	-	-	43	2
USA	-	-	2,537	2,251	57	34	-	-	-	-	2,594	2,285
Other countries	-	-	9	7	2	-	27	44	-	-	38	51
<b>Renewables RWE Group</b>	<b>2,011</b>	<b>1,962</b>	<b>4,511</b>	<b>4,257</b>	<b>118</b>	<b>35</b>	<b>371</b>	<b>661</b>	<b>1,368</b>	<b>939</b>	<b>8,379</b>	<b>7,854</b>

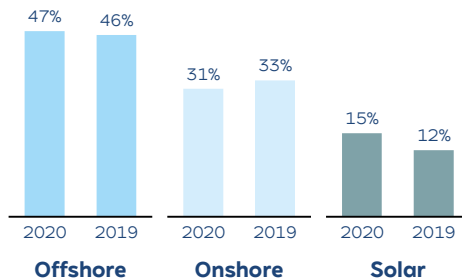
Load Factor <sup>1</sup>	Offshore Wind		Onshore Wind		Solar		Total	
	2020	2019	2020	2019	2020	2019	2020	2019
<b>Oct - Dec (Q4)</b>								
Germany	49%	47%	22%	23%	14%	n.a.	34%	34%
United Kingdom	47%	45%	37%	34%			43%	41%
Netherlands			37%	33%			37%	33%
Poland				32%			33%	32%
Spain			28%	30%	15%	n.a.	27%	30%
Italy			22%	24%			22%	24%
Sweden	57%	58%	31%	41%			39%	46%
Australia					n.a.		n.a.	
USA			32%	36%	21%	12%	32%	35%
Other countries			41%	32%	2%	n.a.	9%	32%
<b>Renewables RWE Group</b>	<b>47%</b>	<b>46%</b>	<b>31%</b>	<b>33%</b>	<b>15%</b>	<b>12%</b>	<b>34%</b>	<b>36%</b>

<sup>1</sup> Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity.

### Power generation, accounting view



### Load factor



# RWE's pro forma renewables power generation Q1 - Q4 January - December

Pro forma: Includes renewables operations acquired from E.ON as of 1 Jan 2019.

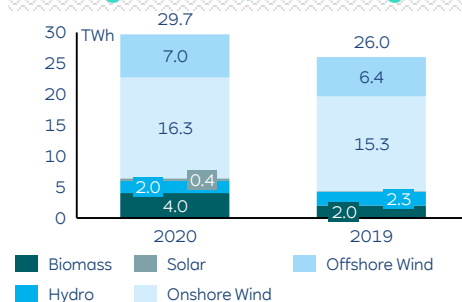
Accounting view - as of 31 Dec

GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Total	
	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	2,082	2,072	1,168	1,148	3	2	1,674	1,856	4	46	5,246	5,249
United Kingdom	4,690	4,106	2,134	1,684	-	-	118	193	342	383	7,284	6,366
Netherlands	-	-	768	702	7	-	14	18	3,665	1,581	4,454	2,301
Poland	-	-	997	961	1	1	-	-	-	-	998	962
Spain	-	-	890	1,047	51	-	29	20	-	-	970	1,067
Italy	-	-	882	865	-	-	-	-	-	-	882	865
Sweden	237	196	339	333	-	-	-	-	-	-	576	529
Australia	-	-	-	-	65	2	-	-	-	-	65	2
USA	-	-	9,059	8,544	271	64	-	-	-	-	9,330	8,608
Other countries	-	-	30	28	34	-	146	164	-	-	151	66
<b>Renewables RWE Group</b>	<b>7,009</b>	<b>6,374</b>	<b>16,267</b>	<b>15,312</b>	<b>432</b>	<b>69</b>	<b>1,981</b>	<b>2,251</b>	<b>4,011</b>	<b>2,010</b>	<b>29,700</b>	<b>26,016</b>

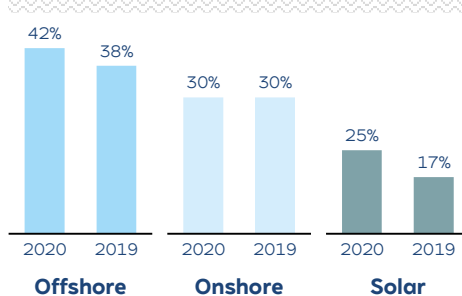
Load Factor <sup>1</sup>	Offshore Wind		Onshore Wind		Solar		Total	
	2020	2019	2020	2019	2020	2019	2020	2019
Germany	40%	40%	20%	20%	12%	10%	29%	29%
United Kingdom	42%	37%	34%	28%			39%	34%
Netherlands			30%	27%			30%	27%
Poland			29%	28%	21%	21%	29%	28%
Spain			23%	27%	26%	n.a.	23%	27%
Italy			21%	23%			21%	23%
Sweden	56%	47%	33%	33%			40%	37%
Australia					n.a.	n.a.	n.a.	n.a.
USA			33%	35%	25%	17%	32%	34%
Other countries			34%	32%	33%	n.a.	34%	32%
<b>Renewables RWE Group</b>	<b>42%</b>	<b>38%</b>	<b>30%</b>	<b>30%</b>	<b>25%</b>	<b>17%</b>	<b>32%</b>	<b>32%</b>

<sup>1</sup> Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity.

## Power generation, accounting view



## Load factor



# Accounting treatment<sup>1</sup> of renewable assets

	Model 1	Model 2	Model 3a	Model 3b	Model 4
	Included in the consolidated financial statements		Equity method	Joint operations	Other investments
RWE share of project <sup>2</sup>	100%	>50%, <100%	>20%, = <50%	>20%, = <50%	>0% - 20%
<b>Capacity view</b>					
Pro rata MW	100%	Pro rata	Pro rata	Pro rata	Pro rata
Accounting MW	100%	100%	N.a.	Pro rata	N.a.
<b>Profit and loss statement</b>					
Contribution to EBITDA	100%	100%	0%	Pro rata	0%
Contribution to depreciation	100%	100%	0%	Pro rata	0%
Contribution to EBIT	100%	100%	0%	Pro rata	0%
Contribution to at equity income in EBIT/DA	N.a.	N.a.	Pro rata	N.a.	N.a.
Contribution to income other investments in EBIT/DA	N.a.	N.a.	N.a.	N.a.	Pro rata
Minorities	N.a.	(100% - RWE share)	N.a.	N.a.	N.a.
<b>Cash flow statement</b>					
Consideration in operating cash flow	100%	100%	Pro rata <sup>3</sup>	Pro rata	Pro rata <sup>5</sup>
Consideration in investing cash flow	100%	100%	Pro rata <sup>4</sup>	Pro rata	Pro rata <sup>4</sup>
Consideration in financing cash flow <sup>5</sup>	N.a.	(100% - RWE share)	N.a.		N.a.
<b>Balance sheet assets</b>					
Consolidated assets	100%	100%	N.a.	Pro rata	N.a.
Equity investments	N.a.	N.a.	Pro rata	N.a.	N.a.
Other investments	N.a.	N.a.	N.a.	N.a.	Pro rata

<sup>1</sup> Accounting treatment refers to list of shareholding tables in RWE's annual report | <sup>2</sup> RWE's share of project corresponds to the voting rights and no adverse provisions in shareholders agreement are agreed, which would influence RWE's ability to control that company | <sup>3</sup> Dividend | <sup>4</sup> Capital and shareholder loan increase/decrease | <sup>5</sup> Disregarding any financing structure (E.g. tax equity, project financing etc.).